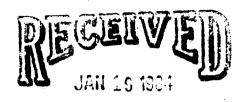
To: Utah State Oil Gas & Mining 4241 State Office Bldg. % Norn Staut Salt Lake City, Utah 84114

January 12, 1984

Re: Beeman State # 1 T22S, R19E, S16 Grand County, Utah



DIVISION OF OH, GAS & MINING

Gentlemen:

Enclosed please find for your approval, an original and a copy of the application for permit to drill, together with two copies each of the following information, survey plots, topo maps, Diagram of location and rig set up, Diagram of blowout preventer and rotating head, designation of operator papers.

Your early attention to the approval of said application will be appreciated.

Very truly yours,

Robert Beeman

RB:cd

Encl.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

Other instructions on					
reverse side)					
	. Lonse	Designation	and 8	erial	No.

	'.				ML 30378
APPLICATION	FOR PERMIT T	O DRILL, DEEP	EN, OR PL	UG BACK	6. If Indian, Allottee or Tribe Name State
. Type of Work DRILL	(X)	DEEPEN [PII	IG BACK [7. Unit Agreement Name
. Type of Well	<u> </u>				
Oil Gas Well Well	Other		Single Zone	Multiple Zone	8. Farm or Lease Name
Name of Operator Robert Beeman				•	9. Well No.
Address of Operator					- Beeman State #1
P. O. Box 788	- Moab, Utah 8	4532		N.	10. Field and Pool, of Wilden Crescent Junction
Location of Well (Report At surface NW1, NE	location clearly and in a	ecordance with any Stat 2S. R19E. S.L.	B. & M.	"IM be	11. Sec., T., R., M., or Bik. and Survey or Area
		-	NE Corner o	f Sec16	T22S R19E S16
At proposed prod, sone	19 24 661	SOL PNL	r corner	1 366 10	1223 R19E 310
Distance in miles and di 2 1/2 Miles S		of post office*			18. County or Parrieh 18. State Grand Utah
L 1/2 PITTES 3 (-	No. of acres in leas	17. No.	of acres assigned
location to nearest property or lease line, ft		•	360		nie well
(Also to nearest drig. line . Distance from proposed	e, if any JUZ I C location*		Proposed depth	() 20. Rota	ry or cable tools
to nearest well, drilling, or applied for, on this lea		125n	1500 Ft.	R	otary
Elevations (Show whether		.0-0	NIA		22. Apprex. date work will start*
4714 GR. E1		·	1/100		Soon as possible
· · · · · · · · · · · · · · · · · · ·		PROPOSED CASING AN	VD CEMENTING P	ROGRAM	
Size of Hole	Size of Casing	Weight per Foot	Setting Der		Quantity of Coment
8 3/4 6 1/4	4 1/2	20 lbs. 9 1/2 lbs.	150 1850		60 Sacks 250 Sacks
ever is at a lecirculation.	esser depth. The 7 inch sur	The well will face will be s	be drilled et to 150 f	with rotar t. and cem	ical porduction which- y tools, using air for ented back to surface. ed on this well.
Prognosis for a			000 P.S.I.	will be us	ed on this werr.
J. G. C.	•				JEUV CIII
	APPROV	ED BY THE S	TATE	117	AN 19 1984
		AS, AND MIN	V OF		20 103 1
	DATE:	אלער בייר	124	U	IVISION OF
	BY:	20/11/	(11)	04 (GAS & MINING
FABOVE SPACE DESCR	RE PROPOSED PROCE	AM: If and I to	deeper or plus back	t, give data on pr	ment productive sone and proposed new
ctive zone. If proposal is	to drill or deepen direct	ionally, give pertinent d	ata on subsurface	ocations and meas	sured and true vertical depths. Give blo-
eventer program, if any.			<u> </u>		
Signed Kobut	- Deemor	Title	Owner		` _{Date} Jan. 11, 19
(This space for Federal c	or State office use)				
Permit No		***************************************	Approval Date .	\$	<u> </u>
Approved by		Title			Date
Conditions of approval, i	f any:				

=D. B. C. 8 5	FO.B.C. 14 COR	N89°53	W 2650-	9 10 '	FD.B.C.
(RECUKU) NO°04" 2544" 2	BEEMAN STA O.G. ELEV. = -		/989 WEST	NO"10"W 2645 B	



WELL LOCATION PLAT OF

BEEMAN STATE Nº 1 IN

NW/4 NE/4, SEC. 16, T225, R 19E, S.L.B. \$M.

GRAND COUNTY, UTAH

FOR: ROBERT BEEMAN

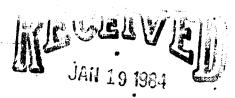
SCALE: 1"=1000" JANUARY 6, 1984

TRANSIT \$ED.M. SURVEY

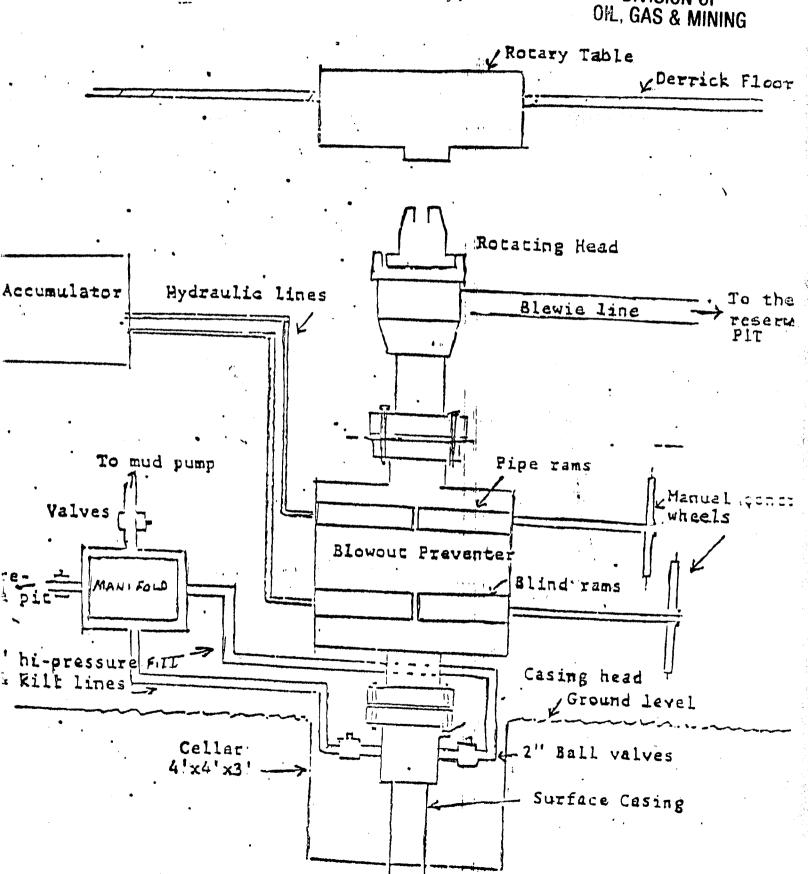
ELEV. FROM U.S.G.S. TOPO. QUAD, *CRESCENT JUNCTION, UTAH "1958 (N.W. COR., SEC. 16 = 4717)

SCHEMATIC DIAGRAM OF -CONTROL EQUIPMENT FOR THE

Rebert Beeman Beeman State #1 T 22S, R19E, S 16 Grand County, Utah



DIVISION OF



CRESCENT . T CTION QUADRANGLE UTAH-GRAND CO. 15 MINUTE SERIES (TOPOGRAPHIC) 598 2490 000 FEET 607 240 000 FEET T. 21 S. 24 *4* 19 4314 Crescent escent Junction 4311 Test Wells Test Wells 4307 BEEMAN STATE Test Wells DIKES 4305 20 21 Test Well anni 29 29 29 20 4302 **\$**560

Rebert Beeman JAN 19 1984 Beeman State #1 T 22S, R19E, S 16 Grand County, Utah **DIVISION OF** TH. GAS & MINING Fuel Tanks Air Compressors Dog House & Water Tank Inj. Pump Mud Pumps M. C. Sets Mud Tanks Finel on 3 sides Rig Dog House House Reserve Pit Trailers Hole Pipe Pipe Rack Rack access Rd. Cat Walk Toilet Fenced Burn Pit 180

Scale: 1 in. = approx. 30 ft.

DESIGNATION OF OFERATOR

The undersigned is, on the records of the Department of Natural Resources, Division of State Lands, holder of lease

and hereby designates

NAME:

Robert Beeman

ADDRESS:

3400 South Highway 191

P. O. Box 788

Moab, Utah 84532

DIVISION OF

as his operator and local agent, with full authority COL GAS & MINING half in complying with the terms of the lease and regulations applicable thereto and on whom the Director of the Division of State Lands or his representative may serve written or oral instructions in securing compliance with the Rules and Regulations Governing the Issuance of Mineral Leases with respect to (describe acreage to which this designation is applicable):

Township 22 North, Range 19 East Salt Lake Meridian

Section 16: East half (E½)

Section 21: Northeast Quarter (NE%) of the Northeast Quarter (NE%)

It is understood that this designation of operator does not relieve the lesse of responsibility for compliance with the terms of the lease and the Rules and Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Director, Division of State Lands or his representative.

The lessee agrees promptly to notify the Division of State Lands of any change in the designated operator.

December 22, 1983 ·

(Date)

Suite 222, 1546 Cole Blvd., Golden, CO. 80401

(Address)

Former address:

770 Westland Bank Bldg., Lakewood, CO 80215

Prognosis for Beeman State # 1 SOVENL

Location - 1989 ft. West 502 feet South from the NE corner of Sec. 16, T22S., R 19 E. which is located 2½ miles south of Crescent Junction, Utah in Grand County west of Highway 191 1/2 mile.

Elevation - 4714 ft. Ground level

Surface Casing - 150 ft. of 7" 20 lb. K-55 Range 1, cemented with 60 sacks of cement with 3% calcium with returns to surface. The surface hole will be drilled with air, using an 8 3/4" bit. The cement will be allowed to set for 12 to 16 hours before drilling is started again.

Expected Formation Top -

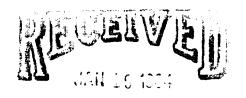
	Formation		Depth to Top		Thickness
/ *		ain *Brushy Basin) *Salt Wash)	Surface 700' 800' 890' 1010'		700' 100' 90' 120' 80'
/ *	Summerville Entrada Carmel Navajo	Total Dept	1090' 1210' 1540' 1605'	1850 '	120' 330' 65' 245'

* formations with possible hydrocarbons in paying ammounts

Soil Type - The soil type is mancos shale and is flat with scattered small sage brush, some crested wheet grass and tumble weeds.

Road - the road we will use in an old road that turns off of Highway 191 going west along thenorth line of Sec. 16.

Water - The water that we will use on the well will come from the well at Bob Beeman Drilling Co.'s yard south of Moab on Highway 191. The water will be trucked to the Beeman State # 1 by water trucks owned by Bob Beeman Drilling Co. We don't plan on using much water as the well will be drilled with air. Our estimated ammount would be between 300 and 500 barrels.



DIVISION OF O'L. GAS & MINING Drilling Program - On Beeman State # 1 we plan to drill a 8 3/4 inch hole to 150 ft. with air. We will set 150 ft. of 7" K-55 20 pound casing with centralizers every forty feet and a float shoe at the bottom. For the cementing of casing back to surface with 60 sacks of cement and 3 % calcium chloride. We will allow cement to set for 12 to 16 hours.

At this time a bladder type B.O.P. which is rated at 2000 P.S.I. will be installed on surface casing and pressure tested to 2000 P.S.I.. After we drill the shoe out, then we will resume drilling with a 6 1/4" hole down to core point. At about 1000 ft, we will core the Morrison Salt Wash formation to see the posibility of oil production. We will catch 10 ft. samples down to core point. If production is encountered we will set 4 1/2 - 9 1/2 lb. K-55 casing and cement. If not, we will continue drilling to 1850 ft. to test the Navajo formation then we will log the well and set 4 1/2 casing and cement with approximately 250 sacks.

OPERATOR Robert Bleman			DATE 1-20-84
WELL NAME Beeman State		····	
SEC NW NE 16 T 225	R 19E	COUNTY	Grand
43-019-31127 API NUMBER		Star TYPE O	te F LEASE
POSTING CHECK OFF:			
INDEX	MAP		HL
NID			PI
PROCESSING COMMENTS: Water & _ no oth		/	
Pt 1	u Wills	Within'	1000
Bond of by Sail for	ince-State	Links	2/7/84
- Top par 110	ma gaa	, gara-	/ // 0 /
CHIEF PETROLEUM ENGINEER REVIEW: 1184 NEWY 15 by RELEMENT 15 by	nd.	11/84 Poll	mmg
APPROVAL LETTER:			
SPACING: A-3 UNIT		с-3-а	CAUSE NO. & DATE
c-3-b	[с-3-с	
SPECIAL LANGUAGE:			
	,		
	<u>, , , , , , , , , , , , , , , , , , , </u>		

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.
AUTHENTICATE LEASE AND OPERATOR INFORMATION
VERIFY ADEQUATE AND PROPER BONDING
AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
APPLY SPACING CONSIDERATION
ORDER
UNIT
c-3-b
с-3-с
CHECK DISTANCE TO NEAREST WELL.
CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.
IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER
IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.
VERIFY LEGAL AND SUFFICIENT DRILLING WATER

February 7, 1984

Robert Beeman P. O. Box 788 Moab, Utah 84532

RE: Well No. Beeman State #1
NWNE Sec. 16, T. 22S, R. 19E
502' FNL, 1989' FEL
Grand County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure.

In addition, the following actions are necessary to fully comply with this approval:

- 1. Spudding notification to the Division within 24 hours after drilling operations commence.
- 2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered during Drilling.
- 3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-6068 (Home)

The API number assigned to this well is 43-019-31127.

Sincerety,

R. J. Firth

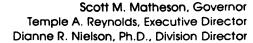
Chief Petroleum Engineer

RJF/as

cc: State Lands

Encl.

Claudia. pls write to My Belman 1. Review of our files udicate that you are I deficient in reporting your progress on this 2. Pls. fromde ne cessury I Det to About and Should Test sport should Kell Moore inspecta well





4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 11, 1984

Robert Beeman P.O. Box 788 Moab, Utah 84532

Dear Mr. Beeman

A recent inspection of Well No. Beeman State #1, API #43-019-31127, Sec. 16, T. 22S., R. 19E., Grand County, Utah has shown this well to be plugged and abandoned. This office, however, has not received any notification of spudding, monthly drilling reports, a "Well Completion" (Form OGC-3), a "Sundry Notice" of intent to abandon, or a "Sundry Notice" of subsequent abandonment.

Rule C-22 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states that where the well is in the process of being drilled, a report of operations and well status report shall be filed with the division for each calendar month, beginning with the month in which drilling operations were initiated and must be filed on or before the sixteenth (16) day of the succeeding month.

Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

Enclosed are the necessary forms to bring this well into compliance with the above stated rules. Prompt attention to this matter is requested by this division. June 11, 1984 Robert Beeman

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Thank you for your prompt attention to the above matter.

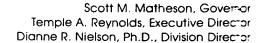
Sincerely

Claudia L. Jones

Well Records Specialist

clj Enclosure

cc Dianne R. Nielson Ronald J. Firth John R. Baza File





4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 26, 1984

Robert Beeman P.O. Box 788 Moab, Utah 84532

2nd NOTICE

Dear Mr. Beeman:

Re: Well No. Beeman State #1 - Sec. 16, T. 22S., T. 19E. Grand County, Utah - APi #43-019-31127

In our letter of June 11, 1984, a copy of which is enclosed, we requested a notice of spudding, monthly drilling reports, "Sundry Notices" of intent to abandon and subsequent abandonment, and a "Well Completion Report" on the above referred to well.

This letter will serve to inform you of the need for proper compliance with State rules and regulations concerning the reporting of oil and gas operations. Please note that the Division is taking a more rigid stance requiring adherence to these rules and regulations.

Proper reporting of oil and gas operations is necessary so the Division can protect the correlative rights of all the public which includes operators such as yourself. Without such protection, operators with large capital resources could achieve an unfair advantage over smaller independents. Therefore, we intend to enforce strict compliance with rules and regulations from all operators in the State of Utah.

Your immediate attention to this matter is mandatory.

Respectfully,

Norman C. Stout

Administrative Assistant

clj Enclosures (3) cc: Dianne R. Nielson Ronald J. Firth John R. Baza File 00000006/13

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

SUBMI! RIPLICATES (Other-conclions on reverse side)

	ARTMENT OF NATU				ML 3078	
(Do not use this form for Use "AP	NOTICES AND R	EPORTS O	N WELLS		State	OR TRIBE NAME
OIL UAS X	Dry	1		7. 0	HIT AGREEMENT NA	MS
WELL WELL A OTS	iss DIY	· nc	1 1 1984	8. 7/	RM OR LEASE NAM	19
Robert Beeman			1001	17 2		
. ADDRESS OF OPERATOR		j DIV	SION OF OIL	9. ₩	BLL NO.	
Box 788 Moat LOCATION OF WELL (Report location of page 17 below.)	Utah 8453	2	S & MINING	<u>B</u>	eeman Sta	te # 1
At suprace		W 10.00		س.	Wildcat	
NW社 NE社 S	Sec. 16, T22S, 2 502 FNL	, R19E SL	B&M	11. (BC., T., B., M., OR I	LE. AND
1909 FEL	. 502 FNL					
14		Name and and an area			22S, R19E	Sec. 16
14. PERMIT NO.		show whether DF, 1	it, dr. (ta.)			Utah
43-019-31127		R.			D .	<u> </u>
.d. Chec	k Appropriate Box T	o Indicate No	iture of Notice, Rep	ort, or Other i		
NOTICE OF	INTENTION TO:			PRESONAL T		
TEST WATER SEUT-OFF	PULL OR ALTER CASE		WATER SHUT-OFF		REPAIRING W	
PRACTURE TREAT	MULTIPLE COMPLETE	'	PRACTURE TREATM	(1	ABANUONMER	V
SHOOT OR ACIDIZE	ABANDON*		emouting or acid			
(Other)	CHANGE PLANS		(Nots: Repo	ort results of mu	itiple completion of the legislation of the legisla	on Weil
17. DESCRIBE PROPOSED OR COMPLET proposed work. If well is	ED OPERATIONS (Clearly at	ate all pertinent	details, and give pertin	ent dates, includ	ing estimated date	of starting nny
nent to this work.						
cemented with 36 Nipple up B.O.P. cored from 1052 hole was damp, d from 918 to 925 200 ft. to 100 f sacks cement.	& drill a 6 ft. to 1084 f idn't make an (not commerci	ent & 5 and the start of the st	sacks of PC- e with air f ed injecting No logs wer cement plug	60 and se rom 160 f foam & v e run. I from 900	et 18 hrs. Et. to 105 vater at 8 Had a smal) ft. to 8	52 ft.and 300 ft., 11 oil show 300 ft. and
,						
					~	
18. I hereby certify that the fore	soing is true and correct					
BIGNED KOLET B	eman	TITLEO	wner		DATE	-03-84
(This space for Federal or St	ate office use)					
. 555 AUTO 55		TITLE			DATE	
COMPLET S OF APPROVA	L, IF ANY:					

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

SUBMIT IN DUPLIDES*
(See other instructions on reverse side)

í	56	

2-10-84 2-15-84 2-16-84 4714 GT 20. TOTAL OEFTR. MD a TWD 21. PLUD, BACK T.D., MD a TWD 22. IF MULTIPLE COMPL., 1083 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TWD)* NONE 25. WAS DIRECTIONAL SURVEY MADE NO 27. WAS WELL CORED NO 1052 to 1084 28. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED 7" 20 1b. 160 ft. 8 3/4" 36 sks. cement none 5 sks. PC-60 29. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) FACKER SET (MD) 31. PREVORATION RECORD (Interval, size and number) 22. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED		DIVISION O	F OIL,	GAS, AN	ID MINI	NG			4		5. LEA	SE DESIG	NATION AND	BERIAL NO
TYPE OF OWNERSTON. NUMBER OF OWNERS AND STATE OF THE CONTROL OF T	WELL CO	NADI ETIO		DECO	A A DI ET	1011	NED 0 0 0 0		·					TRIBE NAMI
NONE TYPE OF COMPLETION WELL OUTS SEF PACK SEF SEC. SEC. SEF SEC. SEC. SEC. SEF SEC.							KEPORI	1A	ND LO	G T	St	ate		
NULL WORK DEEP PLU PL			WELL L	MELL		RT A	AM SE	í			7 UNI	T AGREEM	ENT NAME	
2. MARKE OF OVERATOR ROBERT BEEMAN 3. ADDRESS OF OVERATOR P.O. BOX 788 Moab, Utah 84532 4. LOCATION OF WELL (Report Tocation clearly and in accordance with any STRET PROPERTY.) 4. LOCATION OF WELL (Report Tocation clearly and in accordance with any STRET PROPERTY.) 4. LOCATION OF WELL (Report Tocation clearly and in accordance with any STRET PROPERTY.) 4. LOCATION OF WELL (Report Tocation clearly and in accordance with any STRET PROPERTY.) 4. LOCATION OF WELL (Report Tocation clearly and in accordance with any STRET PROPERTY.) 4. LOCATION OF WELL (Report Tocation clearly) 4. LOCATION CREATER WAS A TOCATION CREATER TOCATION. 4. LOCATION CREATER WAS A TOCATION CREATER WAS A TOCATION. 4. LOCATION CREATER WAS A TOCATION CREATER WAS A TOCATION. 4. LOCATION CREATER WAS A TOCATION CREATER WAS A TOCATION. 4. LOCATION CREATER WAS A TOCATION CREATER WAS A TOCAT	NEW []	work		PLCG	DIF		IINF.	T	•	<u></u>)	H FAR	M OR TEA	SE NAME	
3. ADDRESS OF OPERATOR P.O. BOX 79 SELTOR P.O. BOX 79 SELTOR P.O. BOX 79 SELTOR MODE, Utah 84532 P.O. BOX 79 SELTOR SECTION OF SELTOR (Report location clearly and in accordance with any STREET requirements). At uncarrier NND%, NE% Sec. 16, T22S, R19E SLBGM At top 1980, NE% Sec. 16, T22S, R19E SLBGM At top 1980, NE% Sec. 16, T22S, R19E SLBGM At total depth 1989, FEL, 502 FNL 198			EN L	J BACK L	RES	VR	##\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	ΛŦ	1 1	—				
3. ADDIESTS OF OPERATOR P.O. BOX 788 Moab, Utah 84532 4. LOCATION OF WILL (Report location clearly and in accordance with any STATE Programment)* 4. LOCATION OF WILL (Report location clearly and in accordance with any STATE Programment)* 4. LOCATION OF WILL (Report location clearly and in accordance with any STATE Programment)* 4. LOCATION OF WILL (Report location clearly and in accordance with any STATE Programment)* 4. LOCATION OF WILL (Report location clearly and in accordance with any STATE Programment)* 4. LOCATION OF WILL (Report location clearly and in accordance with any STATE Programment)* 4. LOCATION OF THE CONFILTION—TOP, BOTTON, NAME (MD AND TYD)* 20. PRODUCTION INTERNAL (A), OF THIS COMPLETION—TOP, BOTTON, NAME (MD AND TYD)* 21. WAS WELL CORDED 22. LINES RECORD 23. WAS WELL CORDED 24. LINES RECORD 25. WAS WELL CORDED 26. TUBING RECORD 27. WAS WELL CORDED 28. CASING RECORD (Report all atrings set in well) 29. LINES RECORD 20. LINES RECORD 21. WAS WELL CORDED 20. LINES RECORD 21. WAS WELL CORDED 22. LINES RECORD 23. ACCID. SHOT, PRACTURE, CEMENTY SQUEEZE, ETC. DEPTH SYTEMAL (MD) 26. ACCID. SHOT, PRACTURE, CEMENT SQUEEZE, ETC. DEPTH SYTEMAL (MD) 27. WAS WELL CORDED 28. ACCID. SHOT, PRACTURE, CEMENT SQUEEZE, ETC. DEPTH SYTEMAL (MD) 28. ACCID. SHOT, PRACTURE, CEMENT SQUEEZE, ETC. DEPTH SYTEMAL (MD) 28. ACCID. SHOT, PRACTURE, CEMENT SQUEEZE, ETC. DEPTH SYTEMAL (MD) 28. ACCID. SHOT, PRACTURE, CEMENT SQUEEZE, ETC. DEPTH SYTEMAL (MD) 28. ACCID. SHOT, PRACTURE, CEMENT SQUEEZE, ETC. DEPTH SYTEMAL (MD) 29. ACCID. SHOT, PRACTURE, CEMENT SQUEEZE, ETC. DEPTH SYTEMAL (MD) 20. TUBING RECORD 20. ACCID. SHOT, PRACTURE, CEMENT SQUEEZE, ETC. DEPTH SYTEMAL (MD) 21. ACCID. SHOT, PRACTURE, CEMENT SQUEEZE, ETC. DEPTH SYTEMAL (MD) 20. TUBING RECORD 21. ACCID. SHOT, PRACTURE, CEMENT SQUEEZE, ETC. DEPTH SYTEMAL (MD) ANDOYT AND CHARLES SQUEEZE, ETC. DEP	Robert	Beeman					EN C	CI	1 1 198	14 21	₩. WEI	L NO.		
At surface NW½, NE½, Sec. 16, T22S, R19E SLB&M At option of well (Report location clearly and to accordance with only staff requirements): At option 10, NE½, NE½, Sec. 16, T22S, R19E SLB&M At option 10, NE½, NE½, Sec. 16, T22S, R19E SLB&M At cotal depth 1989 'FEL, 502 FNL T22S, R19E, Sec. 16 15. Date sprond literval reported below At cotal depth 1989 'FEL, 502 FNL T22S, R19E, Sec. 16 15. Date sprond lite date to reached literate control (Ready to prod.) 15. Date sprond literate reported literate control (Ready to prod.) 15. Date sprond literate reported literate control (Ready to prod.) 16. Date sprond literate reported literate control (Ready to prod.) 17. Date sprond literate reported literate control (Ready to prod.) 18. REVISIONS (PR. RES. RI. OR. RET.) 19. Elect Cashibitand (Pr. Res.) RI. OR. RET. (Pr. Cashibitand (Pr. Res							1				Been	man S	tate #	1
At top prod. Interval reported below At top prod. Interval reported below At total depth 1989' FEL, 502 FNL 14. FRANIT NO. 14. PRANIT NO. 15. DATE INSIGH 16. DATE INSIGH 17. DATE INSIGH 17. DATE INSIGH 18. PRANIT NO. 1989' FEL, 502 FNL 18. PRANIT NO. 1989' FEL, 502 FNL 1989' FEL, 502 FNL 1989' FEL, 502 FNL 11. DATE INSIGH 12. COUNTY OF FALADING INC. 13. PRANIT NO. 21. DATE INSIGH 2-10-84 2-15-84 2-16-84 2-16-84 2-16-84 2-16-84 2-15-84 2-16-84 2-16-84 2-15-84 2-16-84 2-10-84 2-15-84 2-16-84 2-10-84 2-15-84 2-16-84 2-10-84 2-15-84 2-16-84 2-10-84 2-15-84 2-16-84 2-10-84 2-15-84 2-16-84 2-10-84 2-15-84 2-16-84 2-10-84 2-15-84 2-16-84 2-10-84 2-15-84 2-16-84 2-10-84 2-16-84 2-10-84 2-15-84 2-16-84 2-10-84 2-15-84 2-16-84 2-10-84 2-15-84 2-16-84 2-10-84 2-15-84 2-16-84 2-10-84 2-15-84 2-16-84 2-10-84 2-15-84 2-16-84 2-10-84 2-15-84 2-16-84 2-10-84 2-15-84 2-16-84 2-10-84 2-15-84 2-16-84 2-10-84 2-15-84 2-16-84 2-10-84 2-15-84 2-16-84 2-10-84 2-15-84 2-16-84 2-10-84 2-15-84 2-16-84 2-10-84 2-15-84 2-16-84 2-10-84 2-15-84 2-16-84 2-10-84 2-15-84 2-16-84 2-10-84 2-15-84 2-16-84 2-10-84 2-15-84 2-10-84 2-15-84 2-10-84 2-15-84 2-10-84 2-15-84 2-10-84 2-16-84 2-10-84							i.			G				DCAT
At total depth 1989 FEL, 502 FNL 10. PERLY TO. 10. PERLY TO. 10. PERLY TO. 10. PERLY TO. 10. PATE INSUED 10. DATE SPUDDED 10. DATE T.D. REACKED T. DATE CONT. (Ready to prod.) 10. DATE SPUDDED 10. DATE T.D. REACKED T. DATE CONT. (Ready to prod.) 10. DATE SPUDDED 10. DATE T.D. REACKED T. DATE CONT. (Ready to prod.) 10. THE SPUDDED 10. DATE T.D. REACKED T. DATE CONT. (Ready to prod.) 10. THE SPUDDED 10. DATE T.D. REACKED T. DATE CONT. (Ready to prod.) 10. THE SPUDDED 10. DATE T.D. REACKED T. DATE CONT. (Ready to prod.) 10. THE SPUDDED 10. DATE T.D. REACKED T. DATE CONT. (Ready to prod.) 10. THE SPUDDED 10. DATE T.D. REACKED T. DATE CONT. (Ready to prod.) 10. THE SPUDDED 10. DATE T.D. REACKED T. DATE CONT. (Ready to prod.) 10. THE SPUDDED 10. DATE T.D. REACKED T. DATE CONT. (Ready to prod.) 10. THE SPUDDED 10. DATE T.D. REACKED T. DATE CONT. (Ready to prod.) 10. SHAPP TRANSPORTED TO THE LOGS BUY NONE 27. WAS WELL CORRED 28. CASING RECORD (Report all strings set in well) NONE 28. CASING RECORD (Report all strings set in well) 10. DATE TRANSPORTED 29. LINRR RECORD T. DEPTH RET (MD) 20. THE SPUDDED 20. THE SPUDDED 20. THE SPUDDED 21. WAS WELL CORRED 22. WAS DIRECTIONAL SHOP TO THE LOGS BUY NO. 23. PREFORATION RECORD (Interval, size and number) 24. PRODUCTION 25. THE SPUDDED 26. THE SPUDDED 27. WAS WELL CORRED 28. ACID. SHOT. FRACTURE CEMENT SQUEEZE. ETC. 28. DEPTH INTERVAL (MD) 29. ACID. SHOT. FRACTURE CEMENT SQUEEZE. ETC. 28. DEPTH INTERVAL (MD) 29. ACID. SHOT. FRACTURE CEMENT SQUEEZE. ETC. 29. DEPTH INTERVAL (MD) 20. ANDUST AND RING OF MATERIAL DEED 20. DATE TRANSPORTED 21. PRODUCTION 22. ACID. SHOT. FRACTURE CEMENT SQUEEZE. ETC. 24. DEPTH SET MUTNESSED BY 25. WAS DEED CONT. 26. DEPTH SET WITHERSED BY 27. THE STRING TO THE LOGS BY 28. ACID. SHOT. FRACTURE CEMENT OF MATERIAL DEED 29. ACID. SHOT. FRACTURE CEMENT OF MATERIAL DEED 29. ACID. SHOT. SHOT								ireme	nto)					AND SUBSE
1889 FEL 502 FNL T225 R19E Sec. 14 12 COUNTY OR 13 STATE COUNTY OR 14 14 15 COUNTY OR 16 DATE TID. REACHED 15 DATE COUNT. (Reddy to prof.) 18 ELEVATIONS (DR. RES. RT. CR. TET.) 19 ELEV. CARNORRAD 2-10-84 2-16-84 2-16-84 4714 CT 2 OTHER TOOLS CARLE TOOLS 1083 24 PRODUCTION THERVAL (S), OF TRIS CONFILENCE. TOO NAME (MD AND TYD)* 25 CARLE TOOLS NO.				10, 1	.220,	KISE	SLDGM				OR OR	AREA	L., OR BLUCK	ZND SURVE
18. PERMIT NO. 19-31127 2-7-84 12. COUNTY OR 18. STATE CASHOO OR 1				0	502	EMI						מ פר	105 6	
15. DATE SPUDDED 16. DATE 7.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF. ARR. NT. 68. ETC.)* 19. ELEV. CARNONBLAD 2-10-84 2-15-84 2-16-84 2-16-84 4.714 (GT 20. PWILLED BY 21. PLUTO, RACK T.D., NO A TWO 22. PRIVITED COMPL. 23. PRESENCE OF CASE OF THE PRODUCTION INTERVAL(S). OF THIS COMPLETION—TOP, ROTTON, NAME (MD AND TVD)* 25. WAS DIRECTIONAL NO. 26. THE ELECTRIC AND OTHER LOGS BUN 27. WAS WEIGHT, LOGAL BUN 1052' to 1084'	at total depth		1.70	<i>y</i> .: 111.	*		· · · · · · · · · · · · · · · · · · ·	DATE	r restith					
2-10-84 2-15-84 2-16-84 2-16-84 4714 CT 20. TOTAL DEFTH. MG a TYD 21. FLUID, BACK 7.B., MG A TYD 22. IF MILTIPLE COMPL., 123. INTRIVALS MOLES TOOLS DESCRIBED TOOLS DESCRIBED TOOLS DESCRIBED TOOLS DESCRIBED TOOLS NONE 24. PRODUCTION INTERVAL(S), OF THIS COMPLETION—FOP, BOTTON, MANE (Md and TYD)* 25. WAS DIRECTIONAL NO MEDICAL TOOLS OF THIS COMPLETION—FOP, BOTTON, MANE (Md and TYD)* 26. TIPE ELECTRIC AND OTHER LOGS BUN NONE 27. WAS WELL CORRECTED TOOLS TO THE COMPLETION OF CASING RECORD (Report all strings set in well) 28. CASING RECORD (Report all strings set in well) 29. CASING RECORD (Report all strings set in well) 20. TO 10-84 20. SKS. PC-60 20. LINDR RECORD (Report all strings set in well) 21. WAS WELL CORRECTED AMOUNT PULLED NOTE OF THE COMPLETION OF CASING RECORD AMOUNT PULLED NOTE OF THE COMPLETION (MD) BACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 21. PREFORATION RECORD (Interval, size and number) 22. LINDR RECORD (Record (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 23. PRODUCTION SIZE DEPTH SET (MD) AMOUNT AND KIND OF MATERIAL USED 23. PRODUCTION PRODUCTION METHOD (Flowing, gas Hift, pumping—view and type of pump) AMOUNT AND KIND OF MATERIAL USED 23. PRODUCTION (MD) AND THE SET (MD) (MD) AMOUNT AND KIND OF MATERIAL USED (MD) AMOU										, 	PA	RISH	1	
2-10-84 2-15-84 2-16-84 2-16-84 4.714 GT 28. TOTAL DEFTE. NO B TO 21. FLOW, BACK T.D., NO B TO 22. FF WILTIPES COMPL., 23. INTERVALS DEFECTIONAL SOLUTION TO SEE THE CONFESTIONAL SOLUTION AND TYD). 25. WAS DIRECTIONAL SOLUTIONAL SOLUTION AND TYD). 25. WAS DIRECTIONAL SOLUTION AND TYD). NONE 28. TIPE ELECTRIC AND OTHER LOGS BUN NONE 28. CASING RECORD (Report all strings set in well). 1052 to 1084. 27. FAR WELL CORRO. 1052 to 1084. 1052 to 1084	15. DATE SPUDDED	16. DATE T.	. REACHE	D 17. DAT	E COMPL.	(Ready to	o prod.) 1	8. ELI	EVATIONS (DF, RKB,		na :c.)• ¹¹	ELEV. CAS	INGREAD
24. PRODUCTION SIZE OF THE CORP (Interval, size and number) 25. WAS DESCRIVED INTERVAL(S), OP THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 26. TYPE ELECTRIC AND OTHER LOGS BUN NONE 27. WAS WELL CORRD NOON 28. CASING RECORD (Report all strings set in well) 28. CASING RECORD (Report all strings set in well) 29. CASING RECORD (Report all strings set in well) 20. 1b. 160 ft. 8 3/4" 36 sks. cement 1052" to 1084 10	2-10-84	2-15-	-84	2-1	6-84									
28. TIPE ELECTRIC AND OTHER LOGS BUN NONE 27. WAS WELL COARD NO 28. TIPE ELECTRIC AND OTHER LOGS BUN NO 27. WAS WELL COARD 1052' to 1084 28. CASING RECORD (Report all strings set in well) CASING RECORD 7'' 20 1b. 160 ft. 8 3/4'' 36 sks. cement 7'' 20 1b. 160 ft. 8 3/4'' 36 sks. cement NO 29. LINER RECORD SIZE TOP (MD) SOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKES SET (MD) 31. PERFORATION RECORD (Interval, size and number) 22. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) ANOUNT AND KIND OF MATERIAL USED 33.* PRODUCTION NO DATE PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pemping—size and type of pump) NO TEST PRODUCTION NO PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pemping—size and type of pump) NO TEST PRODUCTION NO TEST PRODUCTION NO TEST PRODUCTION WATER BELL (ALCULATED OIL—SEL. GAS—NCF. WATER—BEL. OLD GAS—VICE PRODUCTION OF CAS (Sold, used for fuel, venied, etc.) TEST WITNESSED ST		▲ TVD 21.	PLUG, BAC	K T.D., MD A	TVD 22	. IF MUL	TIPLE COMPI	۵.,	23. INT		ROTAR	Y TOOLS	CABLI	TOOLS
NONE 8. TIPE ELECTRIC AND OTHER LOGS BUN NONE 8. CASING RECORD (Report all strings set in well) 1052' to 1084' 1052' to 10	1083		210 00147			w (s				<u>→ </u>		Χ	25 = 21	PECTIONAL
26. TYPE ELECTRIC AND OTHER LOGS BUN NONE 27. WAS WELL CORBD 1052 ' to 1084' 28. CASING RECORD (Report all strings set in well) 1052 ' to 1084' 29. LINDER RECORD SIZE TOP (MD) SOTTOM (MD) SOCKS CEMENT* S	24. PRODUCING INTE		118 COMP	LETION—TO	, BOTTUM,	NAME (1	AD AND TVD)	•				[SURVEY	
28. CASING RECORD (Report all strings set in well) CARING SIEE WEIGHT, LB/FE. DEFTH SET (MD) HOLE SIEE CEMENTING RECORD AMOUNT PULLED 7" 20 1b. 160 ft. 8 3/4" 36 s.ks., cement none 29. LINER RECORD 30. TUBING RECORD SIEE TOP (MD) ROTTON (MD) SACKS CEMENT* SCREEN (MD) SIEE DEPTH SET (MD) PACKER SET (MD) 31. PERFORATION RECORD SIEE DEPTH SET (MD) AMOUNT AND KIND OF MATERIAL USED 32. ACID, SHOT. FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 33.* PRODUCTION FRODUCTION METHOD (Floring, gas Kift, pumping—sies and type of pump) shuting (Producing or shuting) AMDIT TEST PRINCIPLE (ASSMER) (ASSMER) ACID, SHOT. FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 33.* PRODUCTION FRODUCTION METHOD (Floring, gas Kift, pumping—sies and type of pump) shuting (Producing or shuting) AMDIT TEST PRINCIPLE (ASSMER) (ASSME		MONE											NO	
CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB./FT. DEFTH SET (MD) 100	26. TYPE ELECTRIC	AND OTHER LOC	S RUN									27.	WAS WELL	CORBD
CASING SIZE WEIGHT, LB/FT. DEPTH SIT (MD) HOLE SIZE CEMENTING RECORD 7'' 20 1b. 160 ft. 8 3/4'' 36 sks. cement none 5 sks. PC-60 29. LINER RECORD 30. TUBING RECORD 81ZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 31. PERFORATION RECORD (Interval, size and number) 82. ACID, SHOT. FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 33.* PRODUCTION DATE PIRST PRODUCTION METHOD (Flowing, gas Hift, pumping—size and type of pump) vell status (Producing or shuf-in) (+ 4) PATE OF TEST HOURS TESTED CHOKE SIZE PROD'N, FOR OIL—S\$L. GAS—MCF. WATER—BBL. QAS-OIL BATIO PLOW. TUBING PERSE. CASING PRESSURE CALCULATED 24-MOUR BATE ATTER PERSON (IL—SBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 34. DISPOSITION OF GAS (Solid, used for fuel, venfed, etc.) 35. LIST OF ATTACEMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		None							,			10	52 <mark>'</mark> to	1084
7" 20 lb. 160 ft. 8 3/4" 36 sks. cement none 5 sks. PC-60 28. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTR BET (MD) PACKER SET (MD) 31. PERFORATION RECORD (Interval, size and number) 22. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC. DEPTR INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED ANOUNT AND KIND OF MATERIAL USED ANOUNT AND KIND OF MATERIAL USED PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) ANAL-IN) ANAL-IN (Producing or shut-in) FLOW. TURING FREES. CASING PRESSURE CALCULATED 24-MOUR BALT TEST PRODUCTION OF OAS (Solid, used for fuel, vented, etc.) TEST WITNESSED BT 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	28.							78 set						
29. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 31. PREVORATION RECORD (Interval, size and number) 22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 33.* PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) AND TEST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PLOW. TUBING PRESS. CASING PRESSURE CALCULATED TEST PERIOD PLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—SEL. GAS—MCF. WATER—BBL. GAS—OIL BATTO 34. DIRPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED ST 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						l		-					 [
29. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT® SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 31. PERFORATION RECORD (Interval, size and number) \$2. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED AND AMOUNT AND KIND OF MATERIAL USED AND THE PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) shut-in) AND THE PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) AND TEST PERIOD TEST PERIOD TEST PERIOD TEST PERIOD 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY 35. LIST OF ATTACHMENTS		$- \frac{20}{1}$	υ.	100	ı.		3/4	-	oosks Seke	PC-	ment 60		_ <u>no</u>	ne
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT® SCREEN (MD) SIZE DEFTH SET (MD) PACKER SET (MD) 31. PERFORATION RECORD (Interval, size and number) 32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 33.* PRODUCTION DATE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) NONE DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD TEST PERIOD THOW. TUBING PRESS. CASING PRESSURE CALCULATED 21.—88L. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 34. DISPOSITION OF GAS (Sold, meed for fuel, vented, etc.) TEST WITNESSED BY 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		_		<u> </u>		<u> </u>		-{	J 3K3.	10			-	
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT® SCREEN (MD) SIZE DEFTH SET (MD) PACKER SET (MD) 31. PERFORATION RECORD (Interval, size and number) 32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 33.* PRODUCTION DATE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) NONE DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD TEST PERIOD THOW. TUBING PRESS. CASING PRESSURE CALCULATED 21.—88L. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 34. DISPOSITION OF GAS (Sold, meed for fuel, vented, etc.) TEST WITNESSED BY 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				l			·····	-						
31. PERFORATION RECORD (Interval, size and number) 22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 33.* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) ANOTH DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N, FOR OIL—S\$L. GAS—MCF. WATER—BBL. OAS-OIL RATIO PLOW. TURING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	29.		LINE	R RECORD					30.	1	TUBING	RECORD		
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 33.* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) NONE DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD TEST PERIOD FLOW. TUBING PRESSURE CALCULATED 24-HOUR RATE CALCULATED 24-HOUR RATE 34. DISPOSITION OF GAS (Sold, used for fuel, vented, stc.) TEST WITNESSED BT 35. LIST OF ATTACHMENTS	SIZE	TOP (MD)	BOTT	OM (MD)	SACKS CI	MENT*	SCREEN (MD)	SIZE	_	DEPTH SI	T (MD)	PACKER	SET (MD)
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 33.* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) NONE DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD TEST PERIOD FLOW. TUBING PRESSURE CALCULATED 24-HOUR RATE CALCULATED 24-HOUR RATE 34. DISPOSITION OF GAS (Sold, used for fuel, vented, stc.) TEST WITNESSED BT 35. LIST OF ATTACHMENTS			_	 					ļ				_	
33.° PRODUCTION DATE FIRST PRODUCTION NONE DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD TEST PERIOD TO IL—BSL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	31. PERFORATION RE	CORD (Interval	, size and	(number)	•		82.	A	CID, SHOT	FRACT	URE, CE	MENT SC	UEEZE, ET	C.
NOTE NOTE NOTE NOTE NOTE NOTE NOTE NOTE					•		DEPTH IN	TERV	AL (MD)	AM	OUNT AN	D KIND O	P MATERIAL	USED
NOTE NOTE NOTE NOTE NOTE NOTE NOTE NOTE									·					
NOTE NOTE NOTE NOTE NOTE NOTE NOTE NOTE										ļ 				
NOTE NOTE NOTE NOTE NOTE NOTE NOTE NOTE														
None DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITI-API (CORR.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	33.*	·				PROD	UCTION			<u>!</u>				
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BEL. GAS—MCF. WATER—BEL. GAS-OIL RATIO FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BEL. GAS—MCF. WATER—BEL. OIL GRAVITY-API (CORR.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		TION PR	ODUCTION	METHOD (Flowing, go	ie lift, pe	imping—eise	and	type of pur	np)	1			ing or
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	DATE OF TEST	HOURS TEST	ED C	HOKE SIZE	PROD'S	. FOR	OIL-BÁL.		GAS-M	CF.	WATER	-BBL.	GAS-OIL B	ATIO
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			1				1							
35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	PLOW. TUBING PRESS.	CASING PRES				BBL.	GA8	-MCF.		WATER-	-BBL.	OIL	GRAVITY-AP	(COBR.)
35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	34. DISPOSITION OF	GAB (Sold. used	for fuel	vented, etc.)							TEST W	ITNESSEN	RY	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		(, ,,								Tag: W			
	35. LIST OF ATTACE	MENTS									<u> </u>			
SIGNED Kobut Helmon TITLE Owner DATE 10-03-84	36. I hereby certify)	$\overline{}$		nformation	is comp	lete and cor	rect a	s determin	ed from	all avails	ble recor	ds	
	SIGNED K	obert	Dee	man	TI	rle	Owner	•				DATE	10-03	- 84

INSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency.

should be listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

		thus vart. Dept	
OBOLOGIC MARKERS	101	MEAN. DEFTE	
OBOLOGI			
.			
HTE THERBOY; CORED INTRRVALE; AND ALL DRILL-STRM TESTS, INCLUDING DPEN, FLOWING AND SEUT-IN PERSEURES, AND RECOVERIES	DESCRIPTION, CONTRATS, STC.		Oil show, 918 to 925 ft. 1084 Cored from 1052 to 1084
DEITT AND CONTE	MOLLOW		040 740 845 935 1080 T.D.
HARY OF POROUS ZONES: Show all important somes of Podgety and Contents Therboy; Depth interval Tested, Cushon Used, Timb Tool Open, Flowing	707		0 640 740 845 935 1080
27. SUMMARY OF POROUG ZONES OF THE STREET SOURS DEFTH INTERVAL TESTED, CUS	PORKATION		Mancos Dakota Cedar Mt. Brushy Basin Salt Wash Summerville